Exhibit A

THE STATE OF NEW HAMPSHIRE

CHAIRMAN
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EXECUTIVE DIRECTOR
Debra A. Howland

PUBLIC UTILITIES COMMISSION
21 S. Fruit Street, Suite 10
Concord, N.H. 03301-2429

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July 9, 2013

Mr. Kevin Brown
Senior Energy Analyst
South Jersey Energy
1 North White Horse Pike
Hammonton, NH 08037

Re: 2010 and 2011 Compliance Year Renewable Portfolio Standard Requirements

Dear Mr. Brown:

On July 2, 2012, South Jersey Energy (SJE) submitted its Form E-2500 Renewable Portfolio Standard (RPS) compliance report for compliance year 2011 and on July 10, 2012, the associated alternative compliance payment (ACP). After Commission Staff reviewed the 2011 Form E-2500 compliance report, it notified South Jersey that additional ACPs were due. After several e-mails between SJE and Commission Staff, SJE submitted a revised Form E-2500 for both the 2010 and 2011 compliance years on November 30, 2012 and another revision of the 2011 Form E-2500 on April 2, 2013. With these revisions, SJE requested that the Commission waive Puc 2503.04(c) (1) to allow SJE to bank additional Renewable Energy Certificates (RECs) for the 2010 compliance year and use those banked RECs for 2011 compliance year. In addition, SJE requested that the Commission waive Puc 2503.03 (a) to allow SJE to revise the electricity sales data for 2010 compliance year and resubmit the Form E-2500 compliance report.

Pursuant to Puc 2503.04(c) (1), an owner may bank unused certificates by filing with the Commission by July 30 of each year a report issued by GIS indicating the total number of certificates owned and settled for the prior calendar year. In addition, the owner must indicate on its Form E-2500 the amount of RECs to be banked. Accordingly, SJE's notice of the amount of RECs to be banked during the 2010 calendar year was due July 30, 2011. The request to bank additional RECs was 16 months late and the amount of RECs requested to be banked and subsequently used cannot be verified by the New England Power Pool (NEPOOL) Generation Information System (GIS). Therefore, the Commission has denied the request to waive Puc 2503.04(c)(1) in order to bank additional 2010 vintage RECs.

Pursuant to Puc 2503.03(a), a provider of electricity must file a Form E-2500, its annual renewable portfolio standard compliance filing, on or before July 1 of each year for the preceding calendar year. SJE filed its Form E-2500 for 2010 on July 1, 2011. Over 16 months after it filed its Form E-2500, SJE requested a revision of the electricity sales data in that report. At the time it submitted its Form E-2500 for the 2010 compliance year, SJE provided supporting documentation to verify the original electricity sales. SJE did not provide supporting document or any justification for its request to revise the 2010 data. Therefore, the Commission has denied the request to revise the 2010 electricity sales data.

Accordingly, SJE owes $93,849 in alternative compliance payments for the 2011 compliance year. SJE does not have any RECs remaining in the bank for vintage years 2010 and 2011. Please remit this payment by July 30, 2013 to the attention of Eunice Landry at the following address:

Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

The Commission will not in this instance assess any fines against SJE for its inaccurate and late submittal of the 2011 compliance report and ACP payment. The Commission expects that SJE's non-compliance with RSAs 362-F:8 and 362-F:10, II, and Commission rules is a one-time occurrence and that in the future SJE will submit its Form E-2500 and any associated ACPs accurately and in a timely manner.

Sincerely,

Debra A. Howland

Debra A. Howland
Executive Director

cc: Liz Nixon

Exhibit B

Marianne Vetter

From: jtrodier@comcast.net
Sent: Friday, November 08, 2013 10:06 AM
To: jtrodier@comcast.net
Subject: Fw: NH 2011 RPS Compliance Report

From: Nixon, Elizabeth R [mailto:Elizabeth.Nixon@puc.nh.gov]
Sent: Tuesday, October 16, 2012 10:03 AM
To: Brown, Kevin (SJE)
Subject: NH 2011 RPS Compliance Report

Kevin,

Based on South Jersey's 2011 Renewable Portfolio Standard Compliance Report and NEPOOL GIS Renewable Energy Certificates Settled Accounts for NH for South Jersey, our review shows that South Jersey Energy owes an additional $93,849 in compliance payments for 2011 as summarized in the following table.

	Class I	Class II	Class III	Class IV	Total
RECs Needed (MWh)	2465	99	8012	1233	
2011 RECs SJE Claims purchased (MWh)	2451	113	1863	1233	
RECs (2011 Vintage) Purchased (GIS) (MWh	2033	94	0	828	
2010 Vintage RECs banked (MWh)	22	0	1014	50	
Total RECs (Banked +Purchased) (MWh)	2055	94	1014	878	
RPS Obiligation to be met with ACP (MWh)	410	5	6998	355	
ACP ($/MWh)	62.13	163.16	30.46	30.46	
2011 ACP Obligation	$ 25,473	$ 816	$ 213,159	$ 10,813	$ 250,261
Amount Paid	$ -	$ -	$ 156,412	$ -	$ 156,412
Amount Due	$ 25,473	$ 816	$ 56,747	$ 10,813	$ 93,849

If you have information that indicates otherwise, please let me know.

Elizabeth R. Nixon
Utility Analyst
NH Public Utilities Commission
Sustainable Energy Division
21 S. Fruit St., Suite 10
Concord, NH 03301-2429

Voice: 603-271-6018
E-mail: Elizabeth.Nixon@puc.nh.gov

Exhibit C

Please enter values into the highlighted fields.

Section II: RPS Obligation

Table 1: NH RPS Obligation Calculation

A.	Number of kilowatt-hours of electricity sold or delivered to NH end-use customers during the 2010 compliance year.	135,595,129

Table 2: Certificates used for 2010 Compliance and Balance to be met by Alternative Compliance Payments

		Class I	Class II	Class III	Class IV
B.	Minimum electric renewable portfolio standard obligation provided in RSA 362-F:3	**1.00%**	**0.04%**	**5.50%**	**1.00%**
C.	Total NH certificate obligation in kilowatt-hours for each class (A x B)	1,355,951	54,238	7,457,732	1,355,951
D.	Convert the kilowatt-hour certificate obligation listed above into megawatt-hours (MWh)	1,356	54	7,458	1,356
E.	2010 Vintage GIS certificates purchased or acquired for 2010 compliance by class (MWh)	1,245	54	6,417	1,134
F.	Certificates banked from the 2008 compliance year used for 2010 compliance by class (MWh)	0	0	0	0
G.	Certificates banked from the 2009 compliance year used for 2010 compliance by class (MWh)	111	0	1,041	222
H.	Certificates acquired from the first quarter of 2011 used for 2010 compliance (MWh)	0	0	0	0
I.	Total eligible certificates that were banked or acquired by class (F + G + H), not to exceed 30% of the amount on line D (MWh)	111	0	1,041	222
J.	Total certificates used for NH RPS compliance in 2010 by class (E + I) (MWh)	1,356	54	7,458	1,356
K.	Balance of NH RPS obligations to be met with alternative compliance payments by class (D - J) (MWh)	0	0	0	0

Table 3: Alternative Compliance Payments due to New Hampshire State Treasurer

		Class I	Class II	Class III	Class IV
L.	2010 Alternative compliance payment rate by class set by the Commission	$60.93	$160.01	$29.87	$29.87
M.	Dollar amount of alternative compliance payments for the compliance year by class (K x L)	$0	$0	$0	$0

The total amount due in alternative compliance payment is:	$0

which shall be paid by check or electronic transfer to the New Hampshire State Treasurer, 25 Capitol Street, Room 121, Concord, N.H. 03301-6312.

If you are a registered CEPS, have you attached supporting documentation for annual end-use customer meter sales data used in Table 1?

____ YES ____ NO (If no, such documentation must be submitted to the Commission prior to July 1, 2011.)

Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" that contain the final number of certificates, and corresponding serial numbers, used for the compliance year?

____ YES ____ NO (If no, these reports must be submitted to the Commission prior to July 30, 2011.)

Table 4: Certificates to be banked for Future Compliance Years

		Class I	Class II	Class III	Class IV
N.	Total 2009 vintage certificates not used for 2009 or 2010 compliance by class (MWh)	0	0	0	0
O.	2010 vintage certificates to be banked for future compliance years by class (MWh)	22	0	1014	50
P.	Total banked and borrowed certificates for future compliance years by class (N + O) (MWh)	22	0	1014	50

Table 5: Total Costs incurred for purchased Certificates for 2010 Compliance

		Class I	Class II	Class III	Class IV
Q.	Total costs incurred for the purchase of 2010 vintage certificates by class (cost of line E)	**$18,232**	**$878**	**$165,732**	**$3,968**
R.	Total costs incurred for the purchase of 2008 vintage certificates by class (cost of line F)	**$0**	**$0**	**$0**	**$0**
S.	Total costs incurred for the purchase of 2009 vintage certificates by class (cost of line G)	**$2,200**	**$0**	**$26,750**	**$5,939**
T.	Total costs incurred for the purchase of 2011 vintage certificates by class (cost of line H)	**$0**	**$0**	**$0**	**$0**

Table 6: Non-RPS Green Power Products

	Name of Green Power Product/ GIS Sub-account	Total Electricity Sold in Calendar Year 2010 for each Green Power Product	Total Class I RECs used to fulfill the Product's marketing claims	Total Class II RECs used to fulfill Product's marketing claims
1	**N/A**	**N/A**	**N/A**	**N/A**
2				
3				
4				
5				
6				

Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" or other supporting documentation that contain the final number of certificates, and corresponding serial numbers, used to support green power product marketing claims for the compliance year?

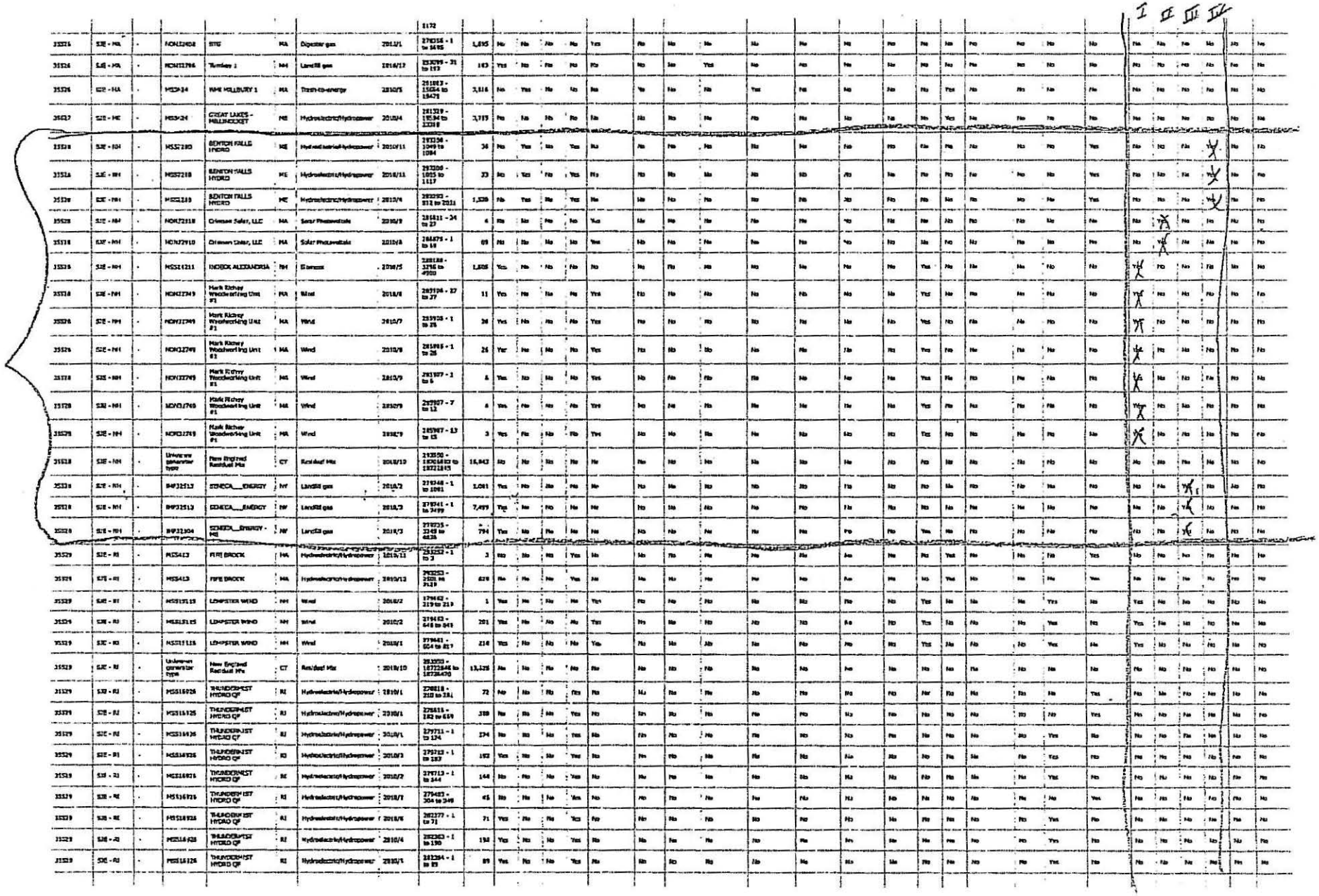
____ YES ____ NO (If no, these reports must be submitted to the Commission prior to July 30, 2011.)

Exhibit D

MY SETTLED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q4

Print Date: 6/28/2011 4:24:43 PM

SubAccount ID	SubAccount	Product	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CEG	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA [illegible] Solar Carve-Out Opt-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Waste Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA NOx Allowances	ME [illegible] Energy Source	ME Class I	ME Class II	ME Community Based Renewable Energy	ME CO2 Rating	RI New Renewable Resource	RI Existing Renewable Resource	NH Class I	NH Class II	NH Class III	NH Class IV	Green-E	Low Impact Hydro Institute
35525	SJE - CT	-	MSS14211	INDECK ALEXANDRIA	NH	Biomass	2010/2	271015 - 4138 to 4201	64	Yes	No	No	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/11	290928 - 256 to 266	11	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/7	285348 - 4 to 72	68	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/8	285620 - 1 to 70	70	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/9	285673 - 1 to 41	41	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	IMP32614	Mount Miller	QC	Wind	2010/11	293362 - 223 to 231	9	Yes	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/10	293550 - 18681995 to 18684547	2,582	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35525	SJE - CT	-	NON32885	FORD CHP Groton	CT	Natural Gas	2010/9	276718 - 4151 to 4711	118	No	No	CHP	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/4	281812 - 1 to 71	71	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/5	281813 - 1 to 61	61	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/6	281814 - 1 to 57	57	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/7	283799 - 1 to 61	61	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/8	286800 - 1 to 65	65	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/9	288801 - 1 to 38	38	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32878	Beacon Power Flywheel System 1	MA	Energy Storage	2010/10	292537 - 15 to 20	6	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/2	278831 - 31 to 143	113	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/3	278858 - 1 to 185	185	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/1	276647 - 2 to 159	158	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/8	286802 - 1 to 64	64	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/9	288803 - 1 to 89	89	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/7	284804 - 1 to 152	152	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/10	292538 - 1 to 64	64	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/12	272539 - 1 to 53	53	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/11	292540 - 1 to 25	25	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/4	281815 - 1 to 148	148	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/5	281816 - 1 to 167	167	No	No	No	Yes	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32879	Beacon Power Flywheel System 2	MA	Energy Storage	2010/6	281817 - 1 to 165	165	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	MSS487	MILLER HYDRO	ME	Hydroelectric/Hydropower	2010/10	293047 - 53 to 73	21	No	No	No	No	Yes	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	Yes
35526	SJE - MA	-	MSS487	MILLER HYDRO	ME	Hydroelectric/Hydropower	2010/11	293048 - 1 to 471	471	No	No	No	No	Yes	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	Yes
35526	SJE - MA	-	MSS487	MILLER HYDRO	ME	Hydroelectric/Hydropower	2010/12	293049 - 1 to 435	435	No	No	No	No	Yes	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	Yes
35526	SJE - MA	-	IMP32614	Mount Miller	QC	Wind	2010/11	293363 - 232 to 233	2	Yes	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/10	293550 - 18294548 to 18306030	11,483	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32408	STO	MA	Digester gas	2010/2	278268 - 258 to 2390	2,135	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32408	STO	MA	Digester gas	2010/7	278378 - 1173 to 1891	719	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
35526	SJE - MA	-	NON32408	STO	MA	Digester gas	2010/3	278379 - 1184 to	9	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No



Retired certificates (per GIS settled)

Class I - 1,685

Class II - 73

Class III - 9,294

Class IV - 1,589

12,641

MY SETTLED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q3

Print Date: 6/28/2011 4:24:27 PM

Sub Account ID	Sub Account	Product	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CHP	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Auction Sold Carve-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Waste Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA RPS Alternative	ME Class I	ME Class II	MD Class 1	MD Class 2	MD Community Based Renewable Energy	NC CO2 Pilot	NH New Renewable Resource	NJ Existing Renewable Resource	NY Class 1	NH Class I	NH Class III	NH Class IV	Green-E	Low Impact Hydro Institute
31815	SAI - CT		Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/7	287813 - 31227784 to 31251815	2,222	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31516	SAI - MA		Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/7	287813 - 31231817 to 31285202	38,385	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31527	SAI - ME		Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/7	287813 - 31299781 to 31763188	4,706	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31518	SAI - NH		Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/7	287813 - 31263529 to 31701303	37,595	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31529	SAI - RI		Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/7	287813 - 31301104 to 31310227	10,116	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Total									93,444																								

MY SETTLED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q2

Print Date: 6/28/2011 4:24:10 PM

SubAccount ID	SubAccount	Product	Unit ID	Unit State	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CED	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Alternative Solar Carve-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Waste Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA NON-Alternative	NJ RPS NJCEP Energy Source	NJ Class I	NJ Class II	NJ Customer-Sited Renewable Energy	NY CO2 Netting	NY New Renewable Resource	NY Existing Renewable Resource	NH Class I	NH Class II	NH Class III	NH Class IV	Green-E	Low Impact Hydro Institute
33525	SJE - CT	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/4	2821821 - 25124154 to 25125499	1,106	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
33526	SJE - MA	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/4	2871533 - 25125418 to 25191441	34,032	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
33527	SJE - ME	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/4	2826636 - 25551442 to 25555268	3,749	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
33528	SJE - NH	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/4	2826538 - 25552231 to 25581337	28,157	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
33529	SJE - RI	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/4	2826578 - 25581338 to 25583521	12,974	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Total									80,068																							

MY SETTLED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q1

Print Date: 6/28/2011 4:23:50 PM

SubAccount ID	SubAccount	Project	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT ESD	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Alternative Solar Carve-Out Unit	MA APS Class II Renewable Generation Unit	MA APS Class II Waste Energy Generation Unit	MA APS Alternative Compliance Unit	Eligible MA RPS Allowance	RI Annual Energy Supply	NE Class I	NE Class II	NE Community Based Renewable Energy	NEPOOL Netting	RI New Renewable Resource	RI Existing Renewable Resource	NH Class I	NH Class II	NH Class III	NH Class IV	Green-E	Low Impact Hydro Limited
31523	SAE - CT	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/1	27996 - 27934222 to 27934518	297	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31526	SAE - MA	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/1	279516 - 27934519 to 27934944	26,326	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31527	SAE - ME	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/1	279516 - 27934945 to 27935835	3,891	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31528	SAE - NH	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/1	279516 - 27935836 to 27991949	32,434	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
31529	SAE - RI	-	Unknown generator type	New England Residual Mix	CT	Residual Mix	2010/1	279968 - 27991950 to 27991994	7,733	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Total									64,683																							

MY RESERVED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q1

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Tranches	Voluntary	Retirement Date	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT DEG	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Auction Sales Carve-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Whole Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA RGS Alternative	RI Renewable Energy Source	ME Class I	ME Class II	ME Community Based Renewable Energy	MD CCS Facility	NJ New Renewable Resource	NJ Existing Renewable Resource	NH Class I	NH Class III	NH Class IV	NH Class IV	Green-E	Low Impact Hydro Institute
Total																																

MY RESERVED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q2

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Transferee	Voluntary	Retirement State	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CSO	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Auction Solar Carve-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Waste Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA NOx Allowance	ME Ren/EFF Energy Service	ME Class I	ME Class II	ME Community Based Renewable Energy	ME CO2 Netting	RI New Renewable Resource	RI Existing Renewable Resource	NH Class I	NH Class II	NH Class III	NH Class IV	Green-E	Low Impact Hydro Institute
Total																																	

MY RESERVED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q3

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Transfer no	Voluntary	Retirement Status	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CSO	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Alternative Solar Carve-Out Unit	MA RPS Class II Renewable Technology Unit	MA RPS Class II Waste Energy Generation Unit	MA APS Alternative Generation Unit	Eligible MA NOx Allowances	RI Assn'd Energy Source	ME Class I	ME Class II	ME Commodity Based Renewable Energy	MD COO Hydro	NH New Renewable Resource	NH Existing Renewable Resource	NH Class I	NH Class III	NH Class IV	NH Class V	Group II	Low-Impact Hydro Part Two
Total																																

MY RESERVED CERTIFICATES DISPOSITION - ACCOUNT HOLDER ID:51031 - YEAR: 2010 - Q4

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Transferee	Voluntary	Retirement State	Unit ID	Unit Name	State	Fuel Type	Month of Generation	Certificate Serial Numbers	Quantity	CT Class I	CT Class II	CT Class III	CT CEO	MA RPS Class I Renewable Generation Unit	MA Solar Carve-Out Unit	MA Solar Carve-Out Unit	MA RPS Class II Renewable Generation Unit	MA RPS Class II Waste Energy Generation Unit	MA RPS Alternative Generation Unit	Eligible MA MDL Allowances	ME Retail Energy Source	ME Class I	ME Class II	ME Community Based Renewable Energy	ME CO2 Ruling	RI New Renewable Resource	RI Existing Renewable Resource	NH Class I	NH Class II	NH Class III	NH Class IV	Green-E	Low Impact Hydro Institute
2010 ME Class I compliance	No	-	MSS591	S.D. WARREN-WESTBROOK	ME	Biomass	2010/9	286036 - 5986 to 6345	360	No	No	No	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2010 ME Class II compliance	No	-	MSS424	GREAT LAKES - MILLINOCKET	ME	Hydroelectric/Hydropower	2010/4	281329 - 23389 to 23716	287	No	No	No	No	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 CT Class II compliance	No	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/7	285368 - 121 to 179	58	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class I compliance	No	-	MSS591	S.D. WARREN-WESTBROOK	ME	Biomass	2010/9	286036 - 6346 to 6500	155	No	No	No	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/11	290928 - 182 to 184	3	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS424	GREAT LAKES - MILLINOCKET	ME	Hydroelectric/Hydropower	2010/4	281329 - 19412 to 19593	182	No	No	No	No	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/11	290828 - 185 to 255	71	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2010/7	285368 - 1 to 1	1	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/8	281621 - 1 to 2	2	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/7	285404 - 1 to 1	1	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/9	285574 - 1 to 1	1	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/12	291397 - 1 to 82	82	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/11	290954 - 1 to 52	52	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/10	290904 - 1 to 38	38	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/1	278209 - 1 to 114	114	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/2	277883 - 1 to 64	64	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/3	277884 - 1 to 151	151	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/4	280035 - 1 to 131	131	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/5	280998 - 1 to 39	39	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS806	MECHANICSVILLE	CT	Hydroelectric/Hydropower	2010/6	284999 - 1 to 23	23	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class II compliance	No	-	MSS786	KEZAR LEDGEMERE COMPOSITE	ME	Hydroelectric/Hydropower	2008/7	285368 - 73 to 121	49	No	Yes	No	Yes	No	No	No	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No	No	No
2011 ME Class I compliance	No	-	MSS15115	LEMPSTER WIND	NH	Wind	2010/2	279652 - 229 to 645	416	Yes	No	No	No	Yes	No	No	No	No	No	No	No	Yes	No	No	No	Yes	No	Yes	No	No	No	No
Total									2,398																							